

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

PacifiCorp

Static Contract Informaiton

September 1, 2016

Name: Pooja Kishore
Title: Renewable Compliance Officer
Email: pooja.kishore@pacificorp.com
Phone: 503-813-7314
Fax:
Address: 825 NE Multnomah Street, Suite 1500
Portland, Oregon 97232

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Static Contract Information Report

Any questions concerning the Static Contract Information Report, or any other RPS compliance matters, should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.11-12-052 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit information to Energy Division sufficient to demonstrate that renewable energy credits (RECs) retired to meet an obligation of the California renewable portfolio standard meet the requirements of the portfolio content category (PCC) classification in which they are claimed. Consequently, retail sellers must submit this hourly e-Tag summary report to determine the proper PCC classification of RECs generated from facilities located outside of a California balancing authority area. Refer to D.11-12-052 for additional details related to RPS portfolio content category classification.
2. Any retail seller seeking confidentiality protection for information required by the RPS Hourly e-Tag Summary Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Hourly e-Tag Summary Reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.15-02-020. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report.
The most current version of the service list can be found on the Commission's webpage:
http://www.cpuc.ca.gov/service_lists/R1502020_82917.htm
 - b) **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files will NOT be accepted).**
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):
Robert Mason and Anne Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the RPS Hourly e-Tag Summary Report
 - b) Date the Hourly Meter and e-Tag Reconciliation Report is being served
 - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Static Contract Information tab

All retail sellers must report contract information to the CPUC. CPUC staff will verify static contract information by reviewing documents such as procurement contracts, interconnection agreements, and dynamic transfer agreements. CPUC staff does not expect static information to change and will only require retail sellers to submit supporting documentation in the first year in which the contract is reported.

- **Initial Reporting Year:** Enter the calendar year in which contract information is first reported in the Static Contract Information tab. Please update the Reporting Year when contracts are amended and resubmit the form with the corresponding contract/amended contract.
- **Facility Name:** Indicate the name of the facility that generated the RECs that are being claimed for RPS compliance. If electricity products are purchased from a portfolio of assets, list all of the facilities. If the facilities are unknown, indicate unknown.
- **Technology:** Select type of RPS eligible technology from the drop-down options. If other, please specify.
- **Expected PCC Classification Claimed:** Enter the PCC classification of the reported RECs.
- **Facility Status:** Select the facilities status (e.g. online, in development, etc.) from the project from drop-down options.
- **Technology Sub-Type:** Select the sub-type of RPS eligible technology for solar photovoltaic and small hydro contracts from the drop-down list of options. This field only applies to solar photovoltaic and small hydro projects.
- **Contract Execution Date:** Input the date the contract was originally executed. If the facility is utility owned, input the date the ownership agreement was originally executed or when ownership began. Retail sellers must provide a copy of the contract agreement (e.g. paper copy of contract/agreement or digital copy on CD) to demonstrate the contract execution date.
- **Contract Start Date:** Indicate the first date that electricity products were or will be procured by the retail seller.
- **Contract Term:** Indicate the duration of the contract. If the facility is utility owned, state "utility owned."
- **Contract End Date:** This field shows the final date of the original contract/agreement.
- **Contract Termination Date:** If the contract is terminated before the contract end date, please enter the termination date. Retail sellers must provide supporting documentation.
- **Type of Procurement Arrangement:** All ownership/contract agreements should be described based on whether the retail seller will receive:

- o Facility's full output
 - o Facility's full output during a specific limited timeframe
 - o A percentage share of facility's MWh output during contracted timeframe
 - o A fixed amount of MWh during a contracted timeframe, receive incremental generation (full RPS eligible amount), or receive incremental generation based on percent share of the total RPS eligible amount
- **Shared % or Fixed Contract Amount of Total Generation:** Enter the share of total generation under the current contract/agreement. If the contracted energy is a fixed amount, enter total contractual fixed amount and provide additional explanations in the notes section as necessary. Explain in the "Notes" section if volume or percent amount changes annually and provide annual specific amounts per calendar year. A copy of the contract agreement is also required to demonstrate the share (%) or fixed amount of RECs to be delivered.
- **CPUC ID:** Enter the identification number provided to facility by Energy Division. If the Energy Division has not provided any CPUC ID information, please input "N/A."
- **WREGIS ID:** Enter the identification number assigned to facility by WREGIS.
- **RPS ID:** Enter the identification number assigned to facility by the CEC.
- **Retail Seller Contract Reference Number, or Contract ID Number:** Please input the retail seller internal ID number. If the retail seller does not maintain internal tracking IDs, please input "N/A."
- **Owner/Seller:** Indicate the wholesale seller of electricity products. If utility owned, state "utility owned." If purchased from a load-serving entity, state the name of the load-serving entity.
- **Scheduling Coordinator:** Indicate the party responsible for scheduling the deliveries of RPS eligible electricity into a CBA, if applicable. If there is more than one party is designated as a "scheduling coordinator," indicate only the primary scheduling coordinator.
- **Facility Source Name:** For Facilities not interconnected to a CBA, retail sellers must enter the facility's source name, as registered with OATI's webRegistry. If the contracted agreement is for a portfolio of assets, then the retail seller should list all possible source facilities. If the contract does not include a list of portfolio assets, input "Portfolio of Assets Unknown."
- **Location by County and State, Country, Longitude and Latitude :** Input the county and state that the facility is located in. If the facility is located outside of the United States, please indicate the country in which the facility is located. If incremental electricity is provided from system power purchases indicate "system power purchases." Please provide longitude and latitude for each RPS facility.
- **Facility(ies) Directly Interconnected to a CBA:** Indicate if the facility is directly interconnected to a CBA by selecting "yes" or "no" from the drop down menu. Select "yes" if the contracted facility(ies) is/are directly interconnected to a CBA, or "no" if the contracted facility(ies) is/are not directly interconnected to a CBA.
- **CBA(s) of Interconnection:** If the contract includes a facility that is directly interconnect to a CBA, input the name of the CBA that the facility interconnects. If the contract includes more than one facility or a portfolio of assets, then input the name of each facility and corresponding CBA of interconnection in the following format "Facility: CBA" for each facility. If the contract is for unbundled RECs or does not include any facility that is directly interconnected to a CBA, input "N/A."
- **Execution Date for Substitute Energy Agreement (PCC 2 Only):** Input the date the substitute energy agreement was originally executed.
- **Duration of Substitute Energy Agreement (PCC 2 Only):** Input the duration of the substitute energy agreement.
- **Resale Agreement:** Indicate if the contract has a resale agreement, as defined in D.11-12-052, by selecting "yes" or "no" from the drop down menu. Select "yes" to indicate that the contract has a resale agreement, or "no" to indicate that the contract does not have a resale agreement. If the contract has a resale agreement, please provide a copy of the resale agreement with the copy of the original contract.
- **Notes:** Include any additional information about the contract, including information on any amendments to the contract.

RPS Static Contract Information Tab																					
Initial Reporting Year	Facility Name	Technology	Technology Sub-Type	Expected PCC Classification	Facility Status	Contract Execution Date	Contract Start Date	Contract Term	Contract End Date	Contract Termination Date	Share (%) or Fixed Contract Amount of Total Generation	CPUC ID Number	WREGIS ID	RPS ID	Owner/Seller	Scheduling Coordinator	Facility Location: County	Facility Location: State	Facility Location: Country	Facility Location: Longitude	
2011	Ashton	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W146	60578A		PAC01	Fremont	Idaho	USA	-111.497326"	
2011	Bend	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W147	60522A		PAC01	Deschutes	Oregon	USA	-121.313331"	
2011	Big Fork	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W179	60579A		PAC01	Flathead	Montana	USA	-114.071302"	
2011	Blundell I	Geothermal		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W194	60820A		PAC01	Beaver	Utah	USA	-112"	
2011	Blundell II	Geothermal		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W230	60821A		PAC01	Beaver	Utah	USA	-112"	
2011	Bogus Creek - Lower Cold Springs and Upper Co	Conduit hydroelectric		PCC0	online	3/11/1983	6/1/1986	54.5 years	12/31/2040		Fixed Contracted Amount		W2006	60780E	Harold Foster & Robert Walker	PAC01	Siskiyou	California	USA	-122.3532"	
2011	Bogus Creek - Upper Cold Springs	Conduit hydroelectric		PCC0	online	3/11/1983	6/1/1986	54.5 years	12/31/2040	n/a	Fixed Contracted Amount		W2004	60781E	Harold Foster & Robert Walker	PAC01	Siskiyou	California	USA	-122.3532"	
2011	Campbell Hill - Three Buttes	Wind		PCC0	online	9/5/2008	12/31/2009	20 years	12/31/2029	n/a	Fixed Contracted Amount		W1383	61017A	Three Buttes Windpower, LLC	PAC01	Converse	Wyoming	USA	-106.021366"	
2011	Chevron Casper Wind Farm	Wind		PCC0	online	5/26/2009	1/1/2010	5 years	11/30/2014	n/a	Fixed Contracted Amount		W1370	60975A	Chevron U.S.A. Inc.	PAC01	Natrona	Wyoming	USA	-105.993723"	
2011	Chevron Casper Wind Farm	Wind		PCC0	online	10/23/2014	1/1/2010	7-month extension	5/31/2015	n/a	Fixed Contracted Amount		W1370	60975A	Chevron U.S.A. Inc.	PAC01	Natrona	Wyoming	USA	-105.993723"	
2011	Chevron Casper Wind Farm	Wind		PCC0	online	5/28/2015	1/1/2010	1-month extension	6/30/2015	n/a	Fixed Contracted Amount		W1370	60975A	Chevron U.S.A. Inc.	PAC01	Natrona	Wyoming	USA	-105.993723"	
2011	Cleanwater 1	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W148	60507A		PAC01	Douglas	Oregon	USA	-122.337924"	
2011	Cleanwater 2	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W149	60508A		PAC01	Douglas	Oregon	USA	-122.409807"	
2011	Copco 1	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W142	60537A		PAC01	Siskiyou	California	USA	-122.335317"	
2011	Copco 2	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W143	60538A		PAC01	Siskiyou	California	USA	-122.358127"	
2011	Cutler	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W151	60581A		PAC01	Box Elder	Utah	USA	-112.052114"	
2011	Dillard Cogeneration Facility	Biomass		PCC0	online	8/7/2006	8/1/2006	5 years	7/31/2011	n/a	Fixed Contracted Amount		W912	60510A	Roseburg Forest Products Company	PAC01	Douglas	Oregon	USA	-123.41754"	
2011	Dunlap I	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W1687	61188A		PAC01	Carbon	Wyoming	USA	-106.1604"	
2011	Eagle Point	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W182	60509A		PAC01	Jackson	Oregon	USA	-122.757062"	
2011	Fall Creek	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W144	60539A		PAC01	Siskiyou	California	USA	-122.360455"	
2011	Fish Creek	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W153	60513A		PAC01	Douglas	Oregon	USA	-122.448978"	
2011	Foots Creek I	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W201	60561A		PAC01	Carbon	Wyoming	USA	-106.1856"	
2011	Fountain Green	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	Decommissioned 2012			W154	60582A		PAC01	San Pete	Utah	USA	-111.650984"	
2011	Glenrock Wind I	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W964	60805A		PAC01	Converse	Wyoming	USA	-105.8426"	
2011	Glenrock Wind III	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W965	60804A		PAC01	Converse	Wyoming	USA	-105.8426"	
2011	Goodnoe Hills	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W536	60819A		PAC01	Kikittat	Washington	USA	-120.5665"	
2011	Granite	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W155	60583A		PAC01	Salt Lake	Utah	USA	-111.78208"	
2011	Gunlock	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W156	60584A		PAC01	Washington	Utah	USA	-113.75861"	
2011	High Plains	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W1334	60899A		PAC01	Albany	Wyoming	USA	-106.0582"	
2011	Iron Gate	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W145	60540A		PAC01	Siskiyou	California	USA	-122.43678"	
2011	Lake Siskiyou (Box Canyon)	Small hydroelectric	Hydro: Reservoir	PCC0	online	3/14/1983	8/1/1986	35 years	12/31/2020	n/a	Fixed Contracted Amount		W1264	60778E	Siskiyou Power Authority	PAC01	Siskiyou	California	USA	-122.3781"	
2011	Last Chance	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W181	60791A		PAC01	Caribou	Idaho	USA	-111.705304"	
2011	Leaning Juniper	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W200	60562A		PAC01	Gilliam	Oregon	USA	-120.2043"	
2011	Luckey, Paul	Conduit hydroelectric		PCC0	online	4/27/1983	1/1/1987	27 years	12/31/2013	n/a	Fixed Contracted Amount		W2002	60782A	Paul Luckey	PAC01	Siskiyou	California	USA	-122.8333"	
2011	Luckey, Paul	Conduit hydroelectric		PCC0	online	12/12/2013	1/1/2014	5 years	12/31/2018	n/a	Fixed Contracted Amount		W2002	60782A	Hayward Paul Luckey and Joanne Luckey Revoc	PAC01	Siskiyou	California	USA	-122.8333"	
2011	Marengo	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W185	60729A		PAC01	Columbia	Washington	USA	-117.7765"	
2011	Marengo II	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W772	60730A		PAC01	Columbia	Washington	USA	-117.7765"	
2011	McFadden Ridge	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W1341	60896A		PAC01	Albany	Wyoming	USA	-106.0582"	
2011	Mountain Wind Power	Wind		PCC0	online	7/14/2006	7/2/2008	20 years	7/1/2028	n/a	Fixed Contracted Amount		W1022	60811A	Mountain Wind Power, LLC	PAC01	Uinta	Wyoming	USA	-110.386418"	
2011	Mountain Wind Power	Wind		PCC0	online	8/30/2007	7/2/2008	25 years	7/1/2033	n/a	Fixed Contracted Amount		W1022	60811A	Mountain Wind Power, LLC	PAC01	Uinta	Wyoming	USA	-110.386418"	
2011	Mountain Wind Power II	Wind		PCC0	online	10/26/2006	9/29/2008	20 years	9/28/2028	n/a	Fixed Contracted Amount		W1023	60812A	Mountain Wind Power II, LLC	PAC01	Uinta	Wyoming	USA	-110.539488"	
2011	Mountain Wind Power II	Wind		PCC0	online	8/30/2007	9/29/2008	25 years	9/28/2033	n/a	Fixed Contracted Amount		W1023	60812A	Mountain Wind Power II, LLC	PAC01	Uinta	Wyoming	USA	-110.539488"	
2011	Olmstead	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W159	60792A		PAC01	Utah	Utah	USA	-111.654691"	
2011	Oneida	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W160	60585A		PAC01	Franklin	Idaho	USA	-111.748531"	
2011	Paris	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W161	60586A		PAC01	Bear Lake	Idaho	USA	-111.444283"	
2011	Pioneer	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W162	60587A		PAC01	Weber	Utah	USA	-111.946478"	
2011	Prospect 1	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W163	60530A		PAC01	Jackson	Oregon	USA	-122.515122"	
2011	Prospect 3	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W164	60514A		PAC01	Jackson	Oregon	USA	-122.41846"	
2011	Prospect 4	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W166	60531A		PAC01	Jackson	Oregon	USA	-122.515079"	
2011	Ralphs Ranch	Conduit hydroelectric		PCC0	n/a - contract term	8/9/1982	8/9/1982	20 years	12/31/2012	n/a	Fixed Contracted Amount		W2003	60779E	Ralphs Ranches Inc., dba Prather Ranch	PAC01	Siskiyou	California	USA	-122.095699"	
2011	Rock River	Wind		PCC0	online	1/22/2001	11/8/2001	20 years	12/31/2021	n/a	Fixed Contracted Amount		W187	60563E	Rock River I, LLC	PAC01	Siskiyou	California	USA	-107.003"	
2011	Rolling Hills Wind	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W928	60806A		PAC01	Converse	Wyoming	USA	-105.8426"	
2011	Sand Cove	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W167	60588A		PAC01	Washington	Utah	USA	-113.727939"	
2011	Seven Mile Hill Wind I	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W975	60807A		PAC01	Carbon	Wyoming	USA	-106.376"	
2011	Seven Mile Hill Wind II	Wind		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W976	60808A		PAC01	Carbon	Wyoming	USA	-106.376"	
2011	Slate Creek	Small hydroelectric	Hydro: Reservoir	PCC0	online	10/29/1982	1/1/1985	34 years	12/31/2018	n/a	Fixed Contracted Amount		W1265	60777E	Slate Creek Hydro Associates, LP	PAC01	Shasta	California	USA	-122.0344"	
2011	Slide Creek	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W168	60515A		PAC01	Douglas	Oregon	USA	-122.472888"	
2011	Snake Creek	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W169	60589A		PAC01	Wasatch	Utah	USA	-111.505450"	
2011	Soda	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W170	60590A		PAC01	Caribou	Idaho	USA	-111.696689"	
2011	Soda Springs	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W171	60516A		PAC01	Douglas	Oregon	USA	-122.502124"	
2011	Stairs	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W172	60591A		PAC01	Salt Lake	Utah	USA	-111.753434"	
2011	Top of the World	Wind		PCC0	online	8/26/2009	10/1/2010	20 years	12/30/2030	n/a	Fixed Contracted Amount		W1749	61199A	Top of the World Energy LLC	PAC01	Converse	Wyoming	USA	-105.691223"	
2011	Vevo	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W174	60583A		PAC01	Washington	Utah	USA	-113.66675"	
2011	Viva Naughton	Conduit hydroelectric		PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W175	60594A		PAC01	Lincoln	Wyoming	USA	-110.661517"	
2011	Wallowa Falls	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W176	60517A		PAC01	Wallowa	Oregon	USA	-117.212732"	
2011	Weber	Small hydroelectric	Hydro: Reservoir	PCC0	online	Owned	n/a - UOG	n/a - UOG	n/a - UOG	n/a - UOG			W177	60595A		PAC01	Weber	Utah	USA	-111.884948"	
2011	Weed Generator Project	Biomass		PCC3	online	11/19/2010	11/20/2010	3+ months	2/28/2011	n/a	Fixed Contracted Amount		W1956	60501A	Roseburg Forest Products Company	PAC01	Siskiyou	California	USA	-122.37816"	
2011	Weed Generator Project	Biomass		PCC3	online	2/23/2011	3/1/2011	4 months	6/30/2011	n/a	Fixed Contracted Amount		W1956	60501A	Roseburg Forest Products Company	PAC01	Siskiyou	California	USA	-122.37816"	
2011	Weed Generator Project	Biomass		PCC3	online	6/27/2011	7/1/2011	6 months	12/31/2011	n/a	Fixed Contracted Amount		W1956	60501A	Roseburg Forest Products Company	PAC01	Siskiyou	California	USA	-122.37816"	
2011	Weed Generator Project	Biomass		PCC3	online	12/23															

Facility Location: Latitude	Facility(ies) Directly Interconnected to a CBA	CBA(s) of Interconnection	Execution Date for Substitute Energy Agreement (PCC 2 Only)	Duration of Substitute Energy Agreement (PCC 2 Only)	Resale Agreement	Notes (Optional)
44.07863°	No	PacifiCorp	n/a	n/a	n/a	
44.062326°	No	PacifiCorp	n/a	n/a	n/a	
48.059152°	No	PacifiCorp	n/a	n/a	n/a	
38.3535°	No	PacifiCorp	n/a	n/a	n/a	
38.3535°	No	PacifiCorp	n/a	n/a	n/a	
41.89669°	No	PacifiCorp	n/a	n/a	n/a	
41.89669°	No	PacifiCorp	n/a	n/a	n/a	
42.998955°	No	PacifiCorp	n/a	n/a	n/a	
43.01578°	No	PacifiCorp	n/a	n/a	n/a	
43.01578°	No	PacifiCorp	n/a	n/a	n/a	Amendment 1 extending contract term, 12/1/2014-5/31/2015
43.01578°	No	PacifiCorp	n/a	n/a	n/a	Amendment 2 extending contract term for 1 additional month, 6/1/2015-6/30/2015
43.251244°	No	PacifiCorp	n/a	n/a	n/a	
43.266894°	No	PacifiCorp	n/a	n/a	n/a	
41.978914°	No	PacifiCorp	n/a	n/a	n/a	
41.975716°	No	PacifiCorp	n/a	n/a	n/a	
41.834702°	No	PacifiCorp	n/a	n/a	n/a	
43.08928°	No	PacifiCorp	n/a	n/a	n/a	Subsequent agreements document owner's retention of REC's
42.04384°	No	PacifiCorp	n/a	n/a	n/a	
42.514575°	No	PacifiCorp	n/a	n/a	n/a	
41.985605°	No	PacifiCorp	n/a	n/a	n/a	
43.274221°	No	PacifiCorp	n/a	n/a	n/a	
41.62021°	No	PacifiCorp	n/a	n/a	n/a	
39.637191°	No	PacifiCorp	n/a	n/a	n/a	
43.0349°	No	PacifiCorp	n/a	n/a	n/a	
43.0349°	No	PacifiCorp	n/a	n/a	n/a	
45.78119°	No	PacifiCorp	n/a	n/a	n/a	
40.619173°	No	PacifiCorp	n/a	n/a	n/a	
37.285799°	No	PacifiCorp	n/a	n/a	n/a	
41.67296°	No	PacifiCorp	n/a	n/a	n/a	
41.932981°	No	PacifiCorp	n/a	n/a	n/a	
41.2886°	No	PacifiCorp	n/a	n/a	n/a	
42.603349°	No	PacifiCorp	n/a	n/a	n/a	
45.67079°	No	PacifiCorp	n/a	n/a	n/a	
41.9333°	No	PacifiCorp	n/a	n/a	n/a	Contract expired under its provisions
41.9333°	No	PacifiCorp	n/a	n/a	n/a	New contract
46.37409°	No	PacifiCorp	n/a	n/a	n/a	
46.37409°	No	PacifiCorp	n/a	n/a	n/a	
41.67296°	No	PacifiCorp	n/a	n/a	n/a	
41.318716°	No	PacifiCorp	n/a	n/a	n/a	
41.318716°	No	PacifiCorp	n/a	n/a	n/a	Amendment 2 extending contract term
41.275629°	No	PacifiCorp	n/a	n/a	n/a	
41.275629°	No	PacifiCorp	n/a	n/a	n/a	Amendment 1 extending contract term
40.315796°	No	PacifiCorp	n/a	n/a	n/a	
42.267774°	No	PacifiCorp	n/a	n/a	n/a	
42.21797°	No	PacifiCorp	n/a	n/a	n/a	
41.243643°	No	PacifiCorp	n/a	n/a	n/a	
42.730717°	No	PacifiCorp	n/a	n/a	n/a	
42.730606°	No	PacifiCorp	n/a	n/a	n/a	
42.733073°	No	PacifiCorp	n/a	n/a	n/a	
41.771289°	No	Formerly PacifiCorp	n/a	n/a	n/a	Contract expired under its provisions; no new contract was executed
41.6996°	No	PacifiCorp	n/a	n/a	n/a	
43.0349°	No	PacifiCorp	n/a	n/a	n/a	
37.280863°	No	PacifiCorp	n/a	n/a	n/a	
41.92048°	No	PacifiCorp	n/a	n/a	n/a	
41.92048°	No	PacifiCorp	n/a	n/a	n/a	
40.7587°	No	PacifiCorp	n/a	n/a	n/a	
43.293993°	No	PacifiCorp	n/a	n/a	n/a	
40.544230°	No	PacifiCorp	n/a	n/a	n/a	
42.64455°	No	PacifiCorp	n/a	n/a	n/a	
43.305896°	No	PacifiCorp	n/a	n/a	n/a	
40.623546°	No	PacifiCorp	n/a	n/a	n/a	
42.914132°	No	PacifiCorp	n/a	n/a	n/a	
37.35248°	No	PacifiCorp	n/a	n/a	n/a	
41.967181°	No	PacifiCorp	n/a	n/a	n/a	
45.266702°	No	PacifiCorp	n/a	n/a	n/a	
41.137621°	No	PacifiCorp	n/a	n/a	n/a	
41.43451°	No	PacifiCorp	n/a	n/a	n/a	Contract for period 11/20/2010-2/28/2011
41.43451°	No	PacifiCorp	n/a	n/a	n/a	4-month contract
41.43451°	No	PacifiCorp	n/a	n/a	n/a	6-month contract
41.43451°	No	PacifiCorp	n/a	n/a	n/a	1-year contract
41.43451°	No	PacifiCorp	n/a	n/a	n/a	6-year contract
43.422203°	No	PacifiCorp	n/a	n/a	n/a	
42.4363°	No	PacifiCorp	n/a	n/a	n/a	Fixed contract amount from counterparty
42.4363°	No	PacifiCorp	n/a	n/a	n/a	Fixed contract amount from counterparty

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this RPS Static Contract Information has not ~~has~~ been altered from the version issued or approved by Energy Division ~~[with the alterations described in this report]~~.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 8/31/2016 at Portland, Oregon.

(Date)

A handwritten signature in black ink, appearing to read "Rick Link", written over a horizontal line.

Rick Link, Director of Origination